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Integrated groundwater management model for underground coal gasification plants

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Presentation outline





Majuba UCG plant



Mineralogical assessment of the spent gasifier



Leaching dynamics of post gasification products



Pathways of groundwater contamination



Conclusions



Majuba UCG Pilot Plant

GTMP

EC

26

NC

Legend

UCG Site Majuba P/S

Roads_Main Roads_Major

Eskom property boundary

Rivers

Study Area

29

Groundwork began around 2001 and a pilot plant was successfully commissioned at Majuba coalfield in January 2007 with product gas being co-fired into the nearby Majuba Power station by October 2010.

Technology provider was Ergo Exergy Technologies Inc. (Canada)

Perd

29

Successfully operated through to September 2011 when decommissioning commenced with the shutdown of the gasifier (G1)

Eskom Majuba UCG



- The gasifier was formally declared shutdown in June 2015
- The successful shutdown of G1 presented an opportunity to investigate some of the key environmental questions regarding groundwater contamination





Not to Scale

Verification drilling

"Confined" aquifer "Saline"

Primary mineralization



- The arkosic sandstone roof is characterized by (quartz>microcline>kaolinite>albite>illite)
- Argillaceous floor is characterized by (kaolinite> quartz> illite> microcline> albite)



Change in Mineralogy

Original sandstone



Heat affected sandstone







Pyrometamorphism



Temperature reconstruction



Proximate and Ultimate Analysis

Volatile matter

Hydrogen



Leaching dynamics



(Strugała-Wilczek and Stańczyk, 2015)

- Deionized water elution test was carried out over 24 hours using a ratio of 50 ml of deionized water to 5 g solid material
- Hydrogen peroxide elution test was conducted over 24 hours at 2 g solid material to 80 ml hydrogen peroxide
- Acid elution test was also carried out over 24 hours using 5 g solid material and 50 ml of 0.1N sulphuric acid
- Post carven residue samples were eluted using mine water on a 1:10 ratio for 24 hours at 25 °C and at 70 °C

Majors



Trace



Acid base accounting

NNP (net neutralising potential) =NP (neutralising potential) –AP (acid producing potential)



Mine Water Leaching

• Distribution coefficient (Kd) is the ratio of the amount of contaminant adsorbed on the surface of the solid phase to the dissolved concentration of the contaminant

 $= \frac{Ci,s}{Ci,r}$

- Group I poorly mobile elements where a small quantity is mobilized, $log_{10}(k_d) > 4$
- Group II moderately mobile elements, $3 < \log_{10}(k_d) < 4$
- Group III mobile elements with great affinity for release into solution $log_{10}(k_d) < 3$



Stable isotopes

- The deep aquifer samples are clustered separate from the other aquifers
- Mixing between the intermediate aquifers through the T2 weathered dolerite but not mixing with the deep aquifer



Qualitative hydrogeological assessment of vertical connectivity in aquifers surrounding an underground coal gasification site

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Synopsis

Underground coal gasification (UCG) is the conversion of coal *in situ* into a usable synthetic gas. One of the major environmental concerns with UCG is the possibility of groundwater from the coal seam aquifer contaminating the shallow aquifers via hydraulic connections. The coal seam aquifers are usually confined aquifers but can have hydraulic connections to the shallow aquifers due to faults/fractures or any man-made connections, including boreholes. The aim of this paper is to study groundwater hydraulic connections across various aquifers at the UCG site at Majuba, using hydrochemistry and stable isotope (δ^{18} O and δ^{2} H) tools. Physical and chemical processes such as diffusion and condensation generate isotopic differentiation in natural waters that can be used to deduce the origins of different waters, and in groundwater the spatial isotopic distribution can be used to deduce hydraulic connections between different aquifers. The

around the gasification zone (Kapusta and Stańczyk, 2015). This is due to the decomposition of coal in the gasification zone, which produces organic pollutants such as benzene, polycyclic aromatic hydrocarbons (PAHs), phenols, and inorganic compounds including ammonia and sulphides (Bhutto, Bazmi, and Zahedi, 2013; Kapusta and Stańczyk, 2011). These contaminants can migrate and penetrate the surrounding aquifers as a result of an outward pressure from the gasification zone if the gasifier is operated at a pressure higher than the hydrostatic pressure in the coal seam aquifer

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Conclusions

- The mineralogy analysis show that a spent UCG geo-reactor is composed of complex mineral phases and the incoming groundwater will interact with ash, char, glass and pyrometamorphosed rocks
- All of these materials are potential sources of groundwater pollution
- The integrated groundwater risk assessment model can be used to determine risk to groundwater contamination for UCG sites







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