

# A workflow to evaluate hydraulic barriers during mine water rebound: A holistic approach

**Henning Jasnowski-Peters**

**Till Genth**

**Lisa Rose**

**Sebastian Westermann**

**Christian Melchers**



TH Georg Agricola, University of Applied Sciences  
Forschungszentrum Nachbergbau  
(Research Center of Post-Mining)



## Aim of this research



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- evaluate potential loss of containment issue of mine water during mine water rebound
- generate data to forward model mine water rebound fluid pathways (long term >100 yrs)
- build a static geological model and add petrophysical data in order to build a regional hydrogeological model
- scientific support of drilling & SCAL & calibrate borehole geophysical data (wireline logging)
- specific task: test the heterogeneous facies deposition of the Emscher Formation for its hydraulic conductivity

# Project „Deep monitoring wells“



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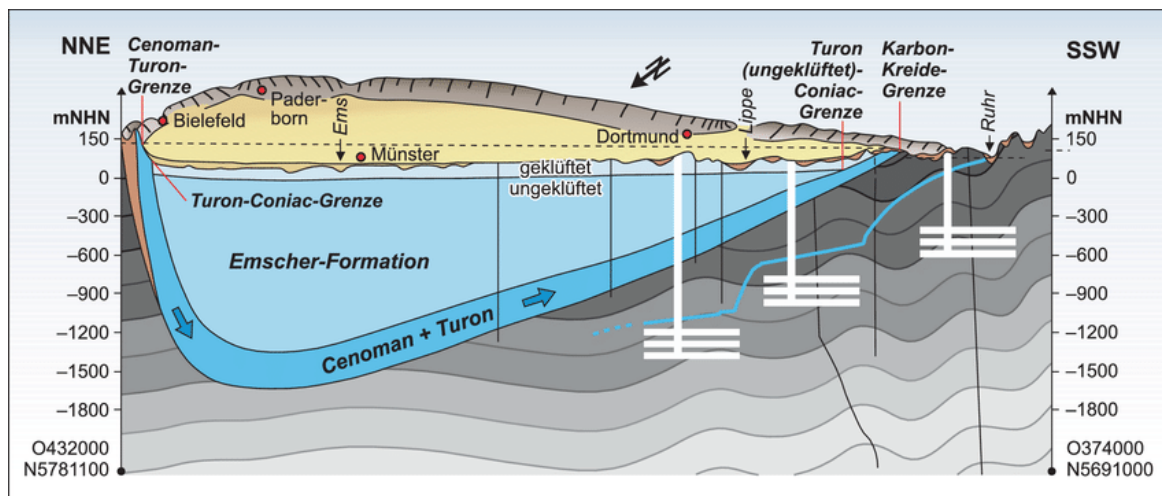
- scientific drilling support for drilling deep monitoring wells of the operator RAG AG in order to meter, control and forecast hydraulic potentials in the overburden section during rebound
- Specific goals:
  - evaluate and generate permeability and porosity profiles of the Emscher formation („Emscher Marls“) in order to determine the hydraulic conductivity of the formation in various depositional settings
  - detailed quantitative mineralogy, especially clay minerals, due to self healing potential of fissures and fault zones
  - lithofacial changes from West to East (see Wolansky maps)
  - going from 1D well profiles of permeability to 3D depositional model and petrophysical assessment

# Emscher Formation – fact sheet

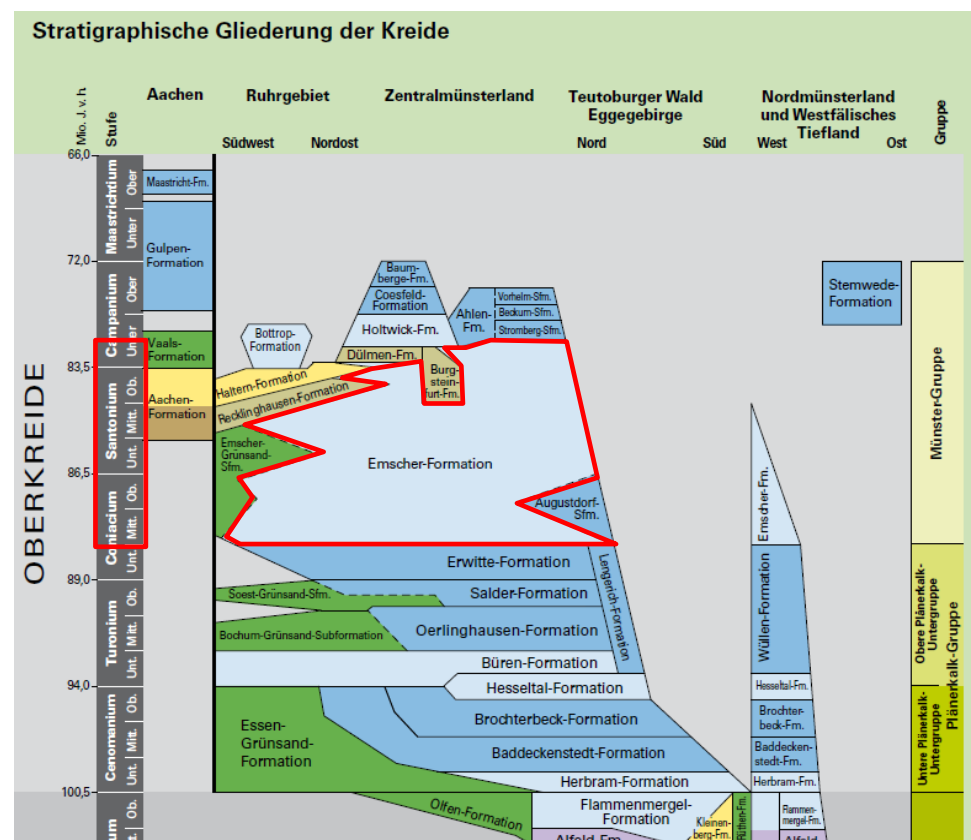


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- Emscher Formation (Middle-Coniacium- Lower Campanium), regionally known as „Emscher Marl“ after Schlüter 1874
- Lithology: clayish marlstone
- quantitative petrophysical poroperm unknown
- Regional Aquitard in the Munsterland Basin
- Thickness up to 1000m in the basin centre and up to 1500 m at the northern basin border



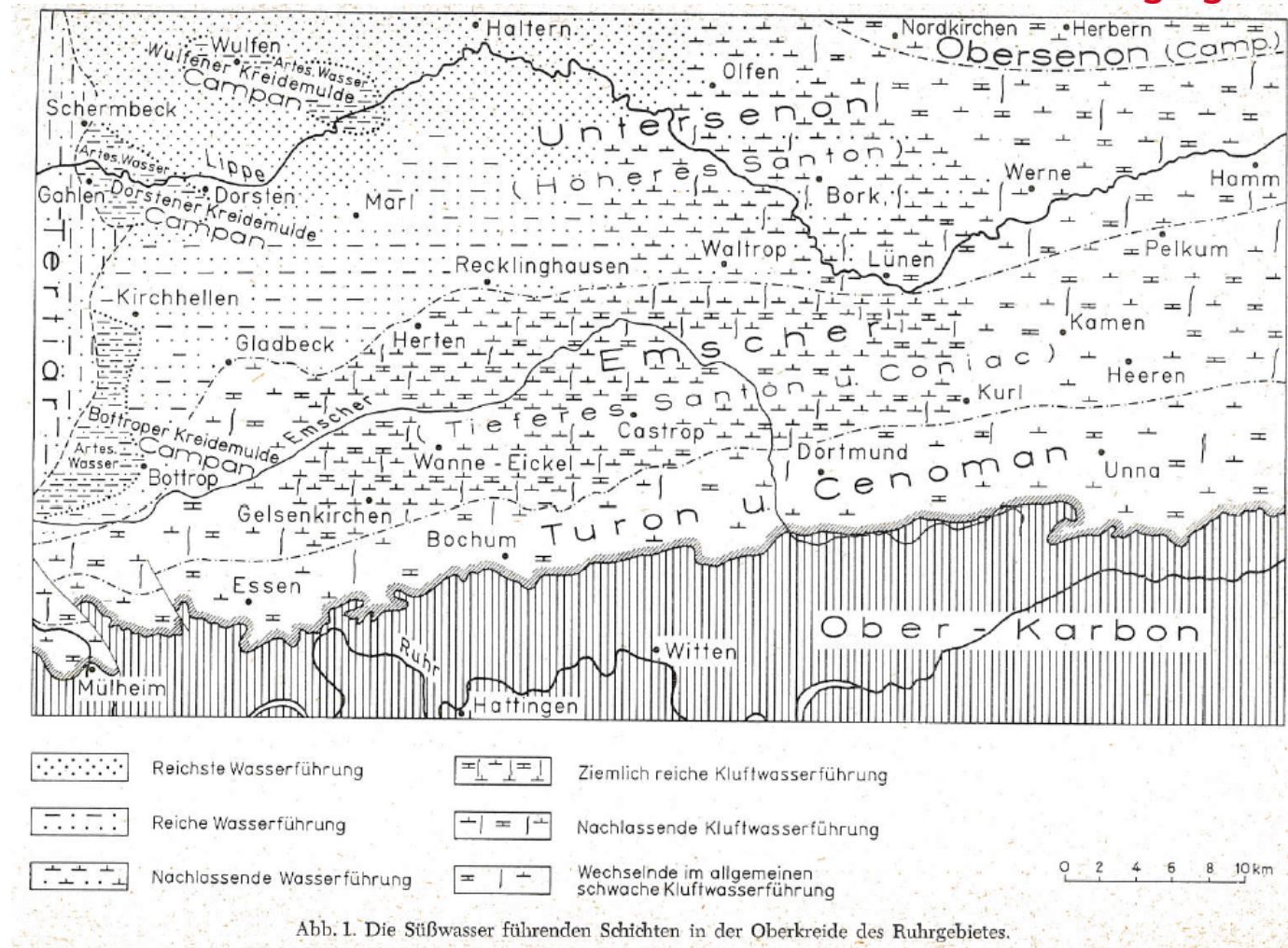
OttenJann et al. 2022



Geological Survey NRW, 2018

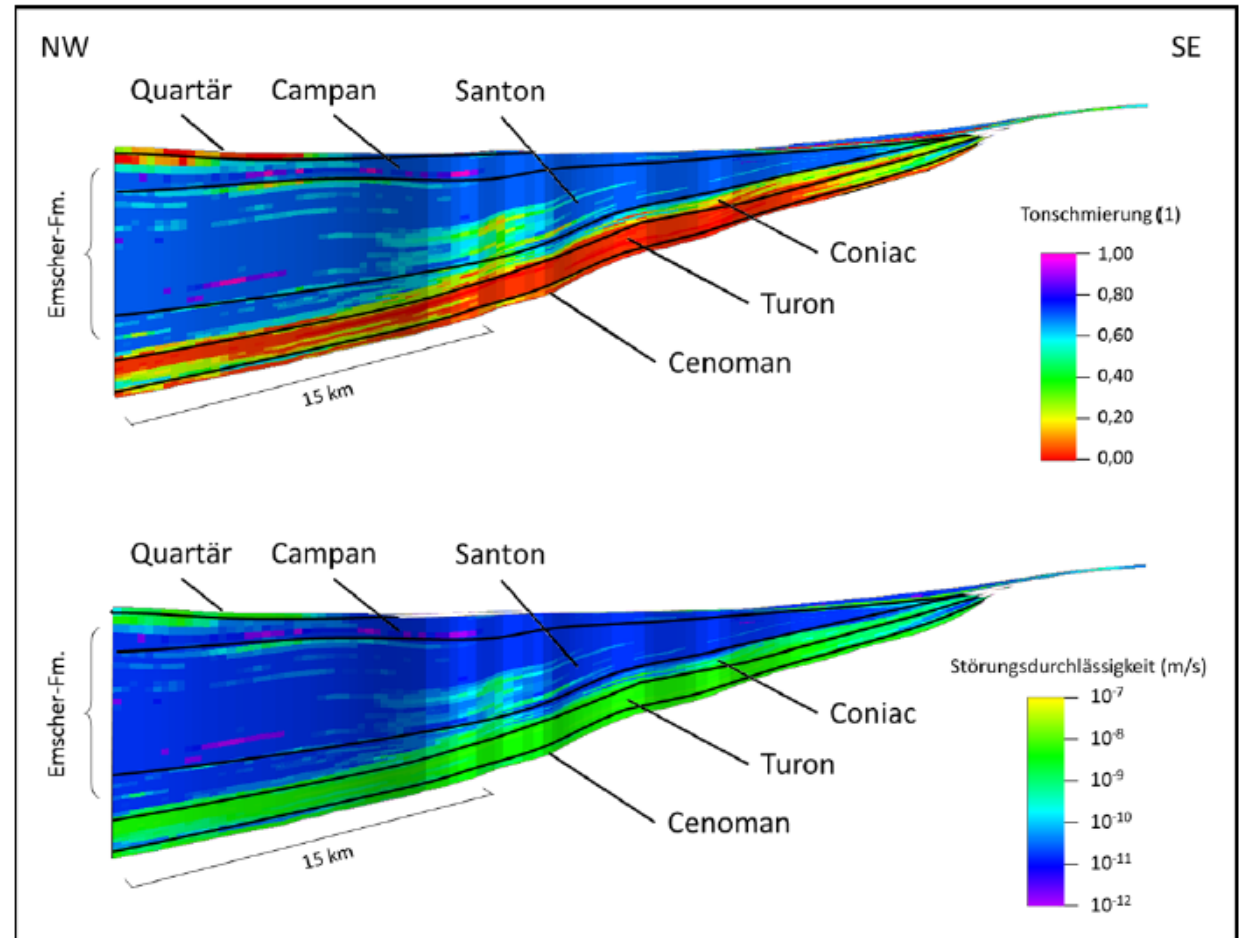
# Pre-work

- Wolansky (1964) – hydrological characteristics of the overburden section
- Changes of groundwater reservoir within the formation – going from fractured aquifer to tight aquitard



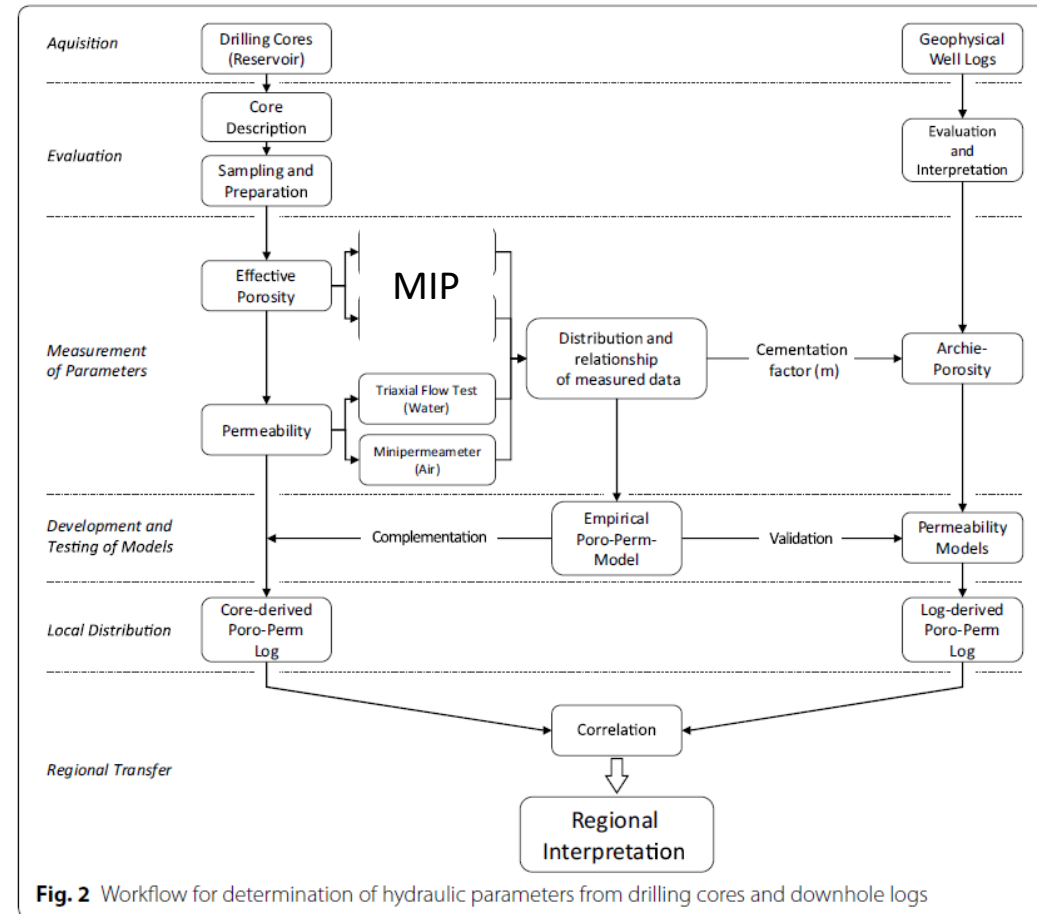
## Pre work II

- Coldewey & Wesche (2017) – „Hydrogeological and petrophysical properties of the Emscher-Formation“



# The Workflow

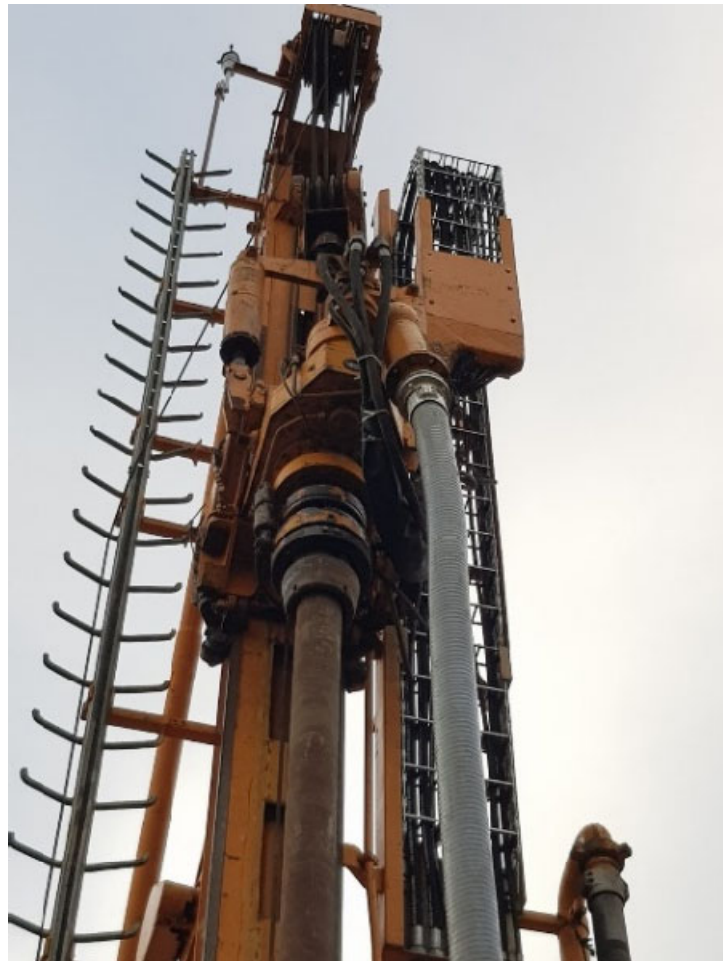
- Target: Emscher Formation
  - facies and depth correlation
- Lab work
  - quantitative clay mineralogy using XRD-Rietveld
  - density and porosimetry
  - air permeametry
- Field data
  - borehole geophysics
  - hydraulic packer tests



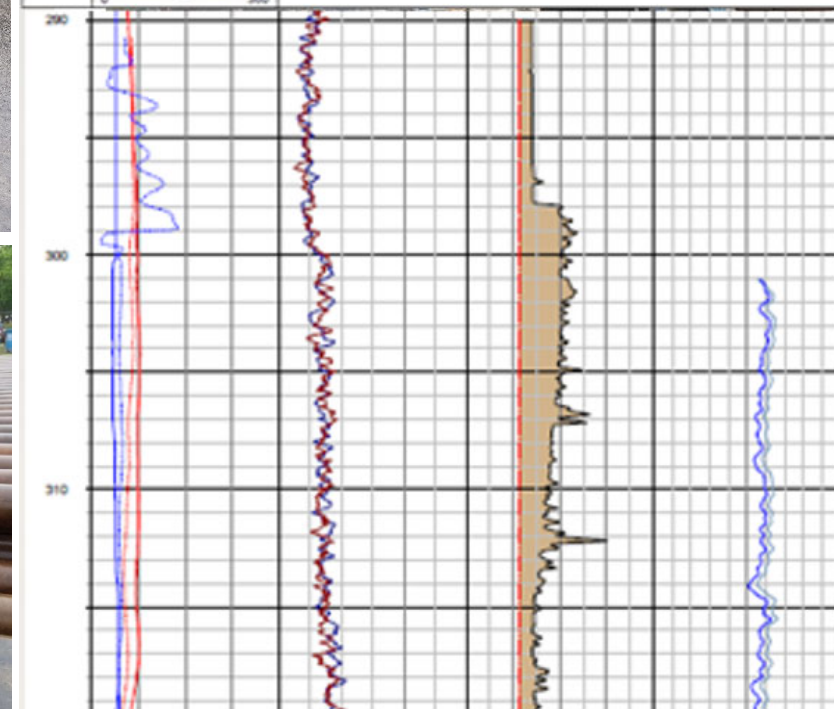
# Drilling operations



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Depth	Bohrlochabweichung	Gamma Ray	Kaliber	Dual Laterolog
	Neigung	GR	CAL-S	LLS
0	° 4	API 150	200 mm 600	0 Ohm 10
	Azimet	GR Beleg	Bit Size 211mm	LLD
	° 360	API 150	200 mm 600	0 Ohm 10
1m/200m	Neigung Beleg		Kalibereweiterung	
0	° 4			
	Azimet Beleg			
0	° 360			



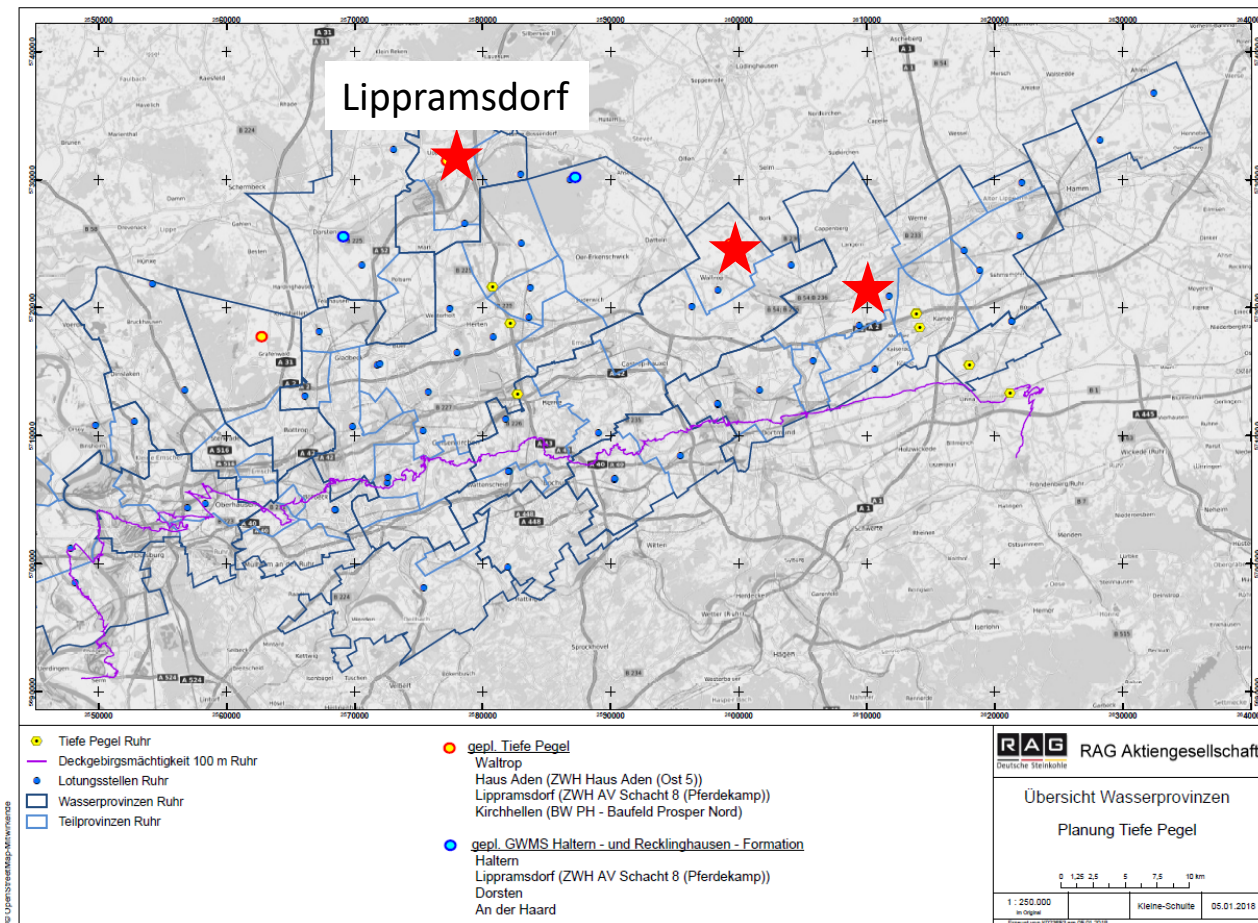


# Deep monitoring well sites „Tiefe Pegel“



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- Drilling sites
  - Waltrop
  - **Lippramsdorf**
  - HA-Ost 5
  - at least three more to be determined...

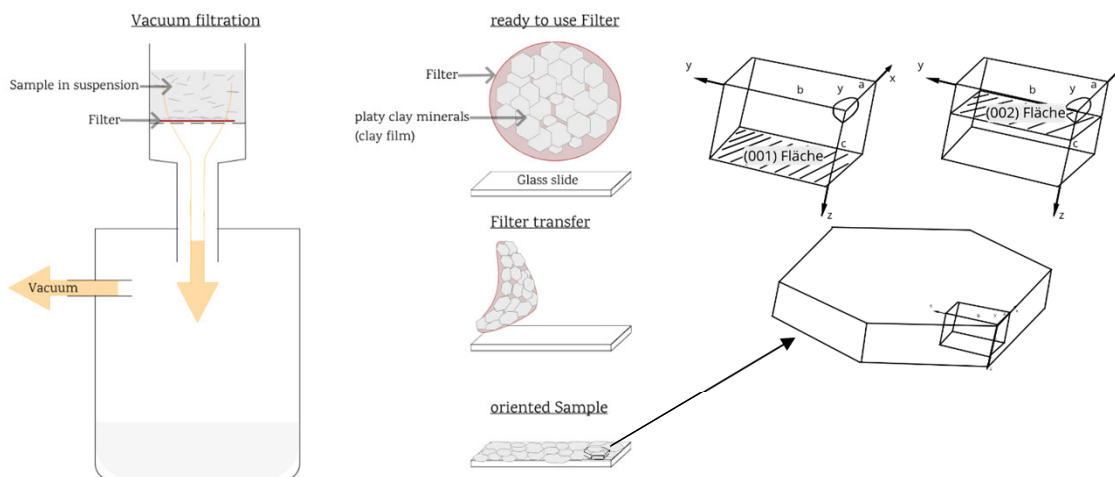
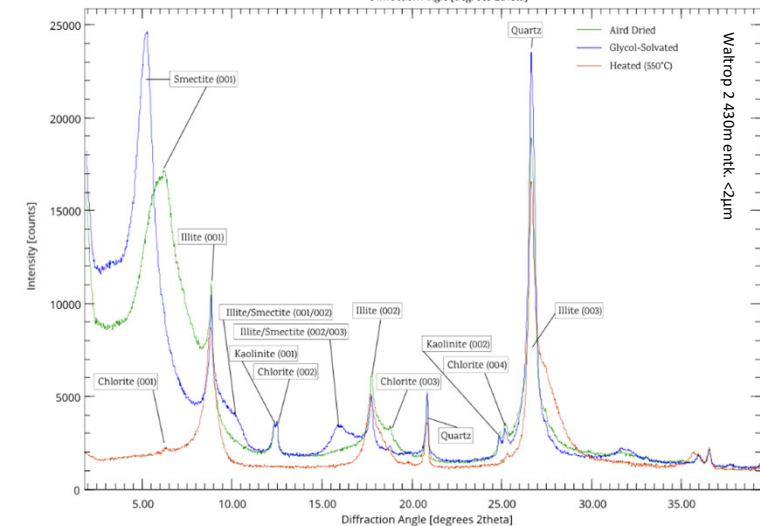
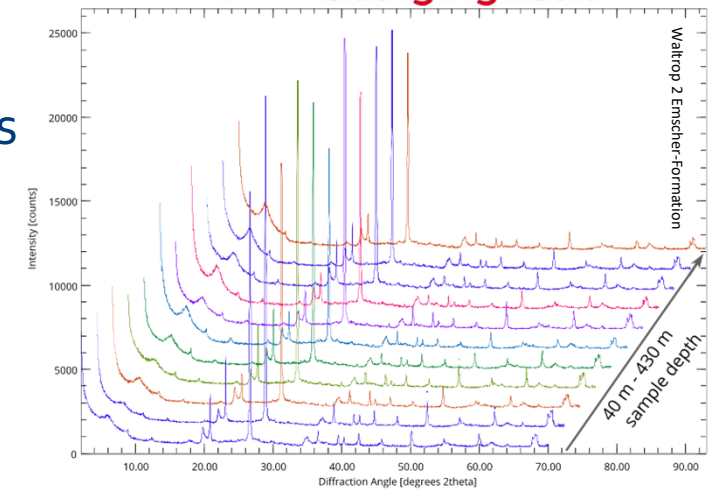


# XRD-Rietveld quantification



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- Using open-source software program („Profex“)
  - for „bulk“- and decarbonated „random powder“-samples
- Samples as texture slides
  - decarbonated 2  $\mu\text{m}$  fraction
  - measurements: air dry, glycolated, heated up to 550°C



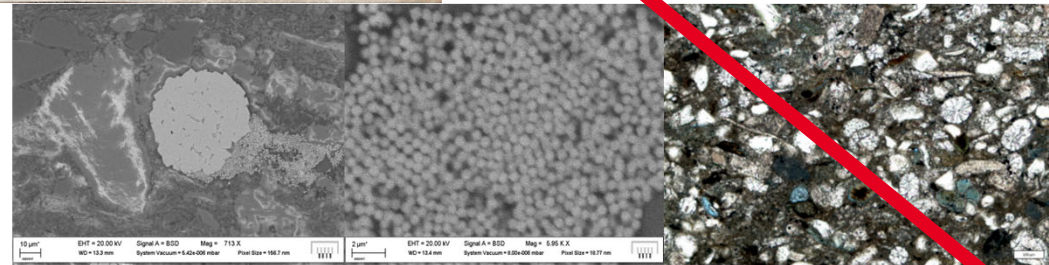
# SCAL – special core analysis

- Lithostratigraphy
- Sedimentology
- Marlstone to clayish marlstone, intercalated marly carbonate layers
- Carbonate fraction: chalk-type bioclastics (*Coccolithophorida*)
- framboidal pyrite often present (AMD!)

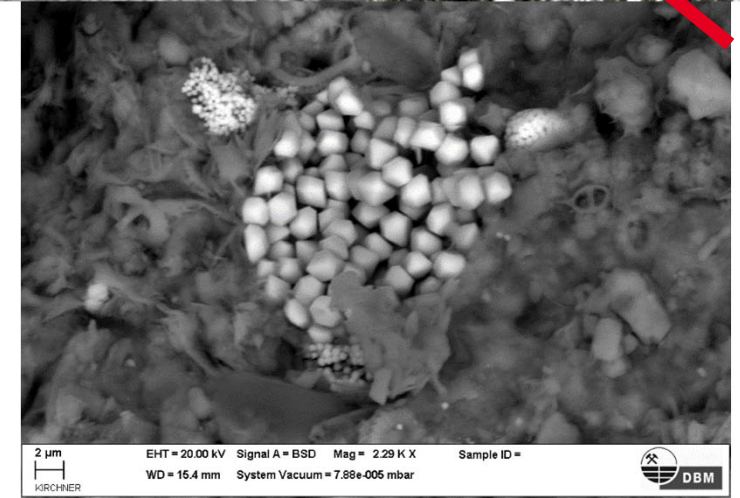
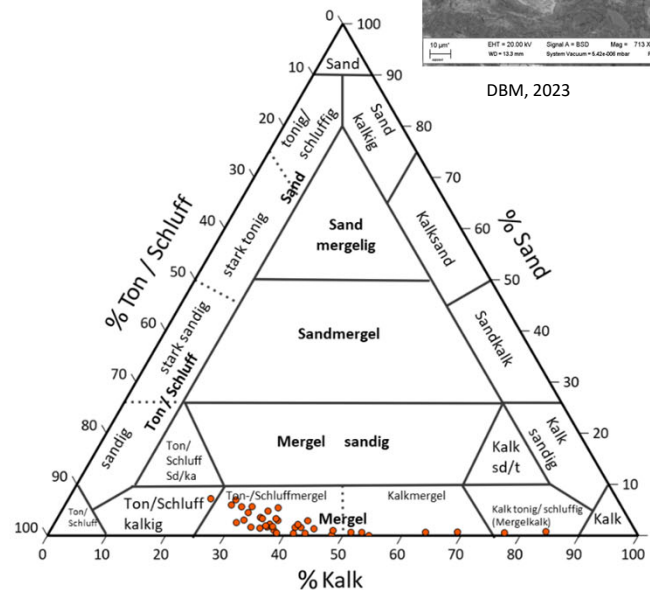
Upscaling



GD NRW, 2019



DBM, 2023



# Pyknometry/ Porosimetry

## Equipment:

- Pyknometer AccuPyc II 1345 (He/N<sub>2</sub>)
- Hg- Porosimeter Autopore Vg600
- Gas-Permeameter UltraPerm 610 + Hassler Cell
- Permeabilität measured and calculated using pore throat determination from porosimetry (Katz-Thompson Verfahren)

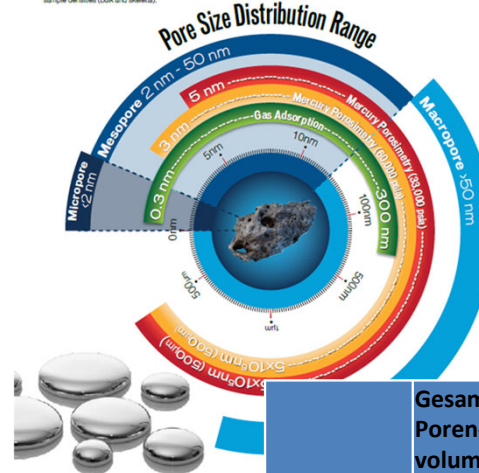
## Emscher Formation results

- mean pore diameter **0,03124 μm**
- mean porosity **14,7439 %**

AutoPore V Mercury Intusion Porosimeter

The mercury porosimetry analysis technique is based on the intrusion of mercury into a porous structure under stringently controlled pressures. Besides offering speed, accuracy, and a wide measurement range, mercury porosimetry permits you to calculate numerous sample properties such as pore size distributions, total pore volume, total pore surface area, median pore diameter and sample densities (bulk and skeletal).

The AutoPore V Series Mercury Porosimeters can determine a broader pore size distribution more quickly and accurately than other methods. This instrument also features enhanced safety features and offers new data reduction and reporting choices that provide more information about pore geometry and the fluid transport characteristics of your material.



Micromeritics 2020



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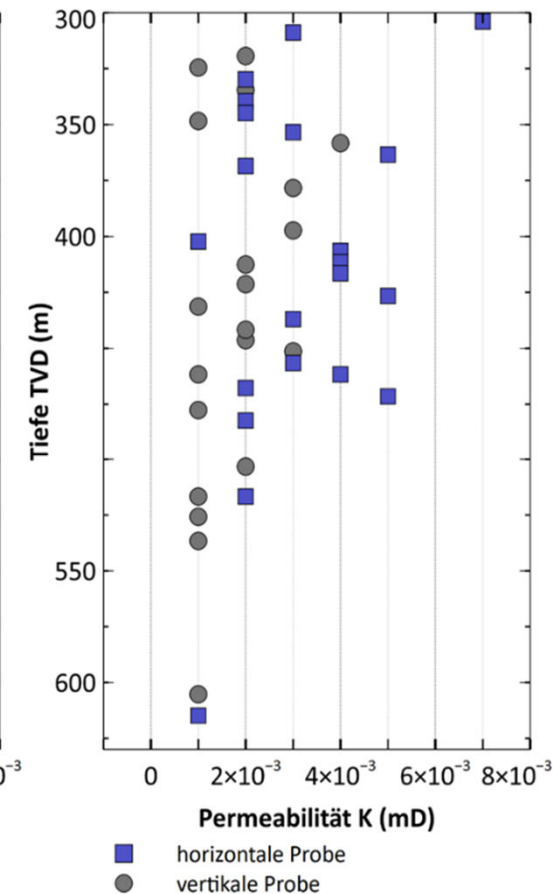
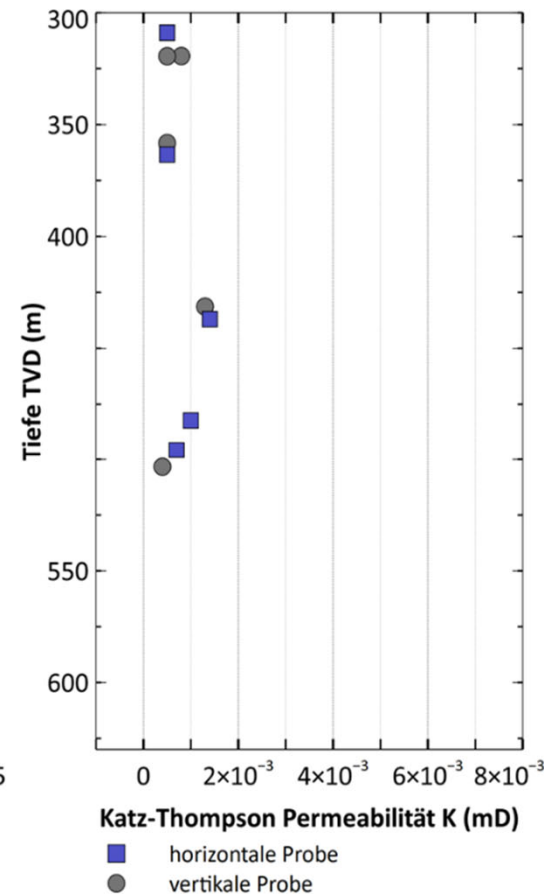
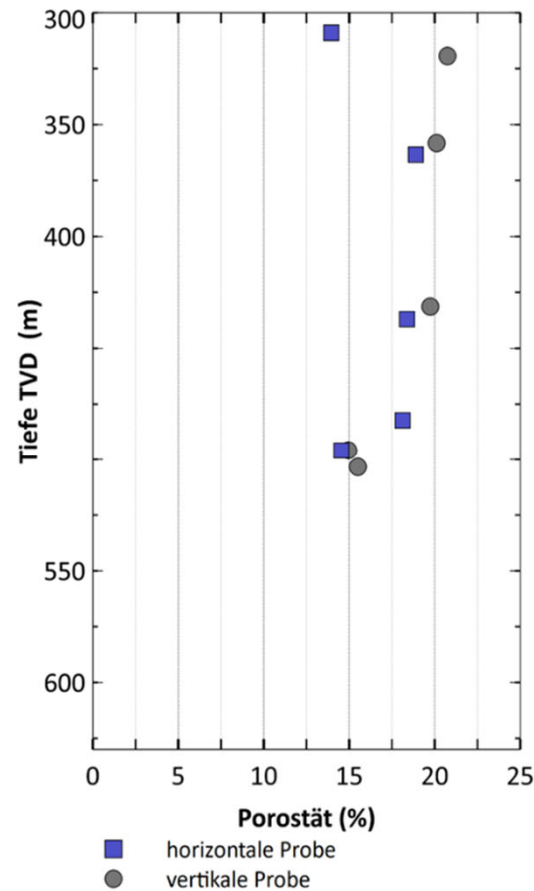
	Gesamtes Porenvolumen [m <sup>2</sup> /g]	Mittlerer Porendurchmesser [μm]	Durchschnitt Porendurchmesser [μm]	Gesamt Dichte [g/mL]	Skelettdichte [g/mL]	Porosität [%]
EM h1	9,951	0,03475	0,02582	2,2900	2,6850	14,7094
EM h2	10,658	0,02954	0,02326	2,2740	2,6471	14,0959
EM h3	10,145	0,03322	0,02570	2,2735	2,6690	14,8192
EM v1	10,581	0,03544	0,02677	2,2369	2,6579	15,8393
EM v2	12,310	0,02800	0,02128	2,2497	2,6385	14,7360
EM v3	11,475	0,02646	0,02175	2,2858	2,6660	14,2636
Sst v1	0,147	28,10055	3,19340	2,0061	2,6233	23,5259
Sst v2	0,310	26,49321	1,35345	2,0846	2,6680	21,8660
Sst h1	0,269	27,70771	1,64421	2,0318	2,6207	22,4717

# Results – porosimetry & air permeametry



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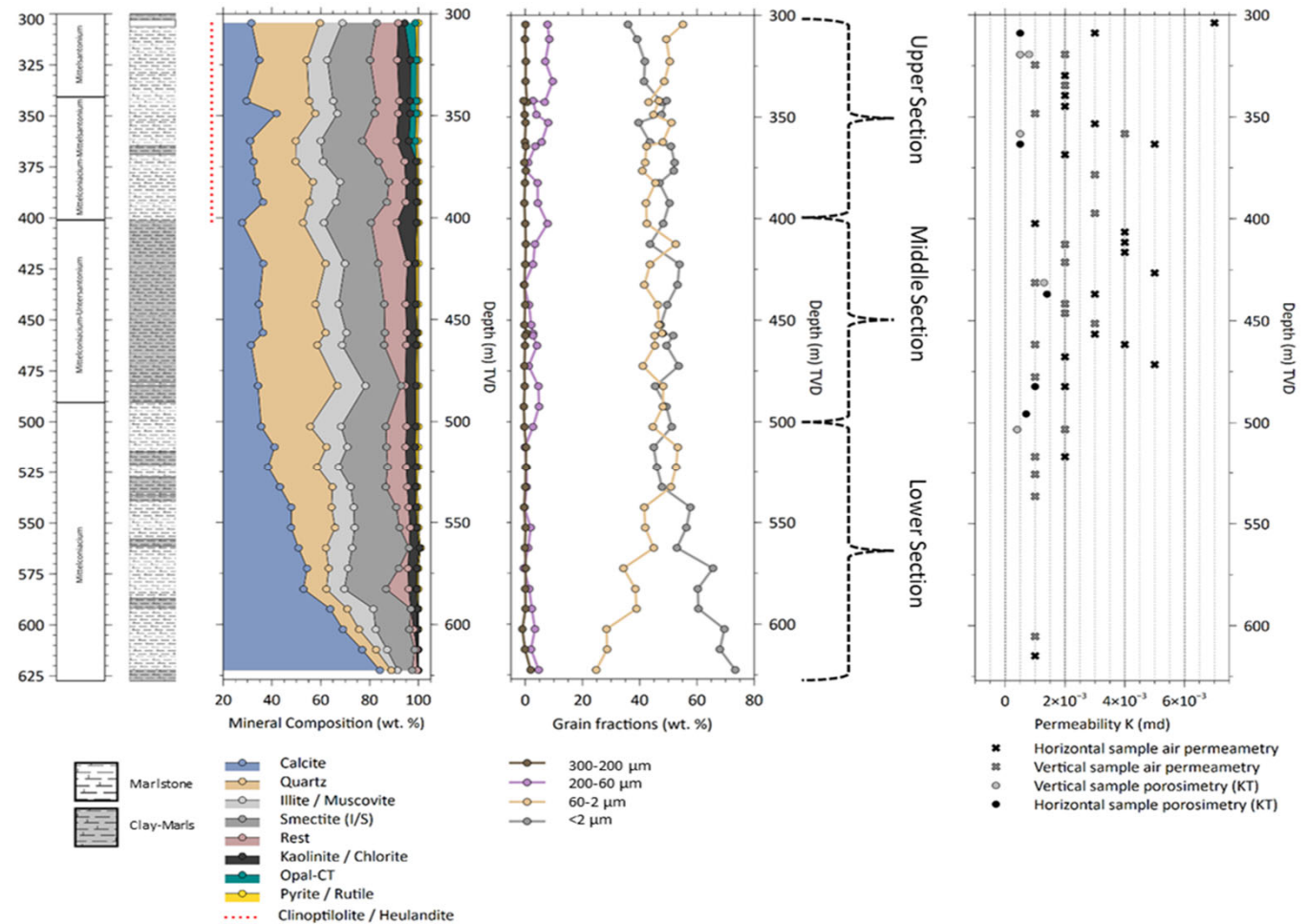
- low permeability ranging from  $1 \times 10^{-3}$  mD to  $8 \times 10^{-3}$  mD
- porosity: 15-21%



# Results – Clay mineralogy & permeability



- complete mineralogical profile including detailed clay mineralogy for the entire cored section of the Emscher Fm. at site Lippramsdorf

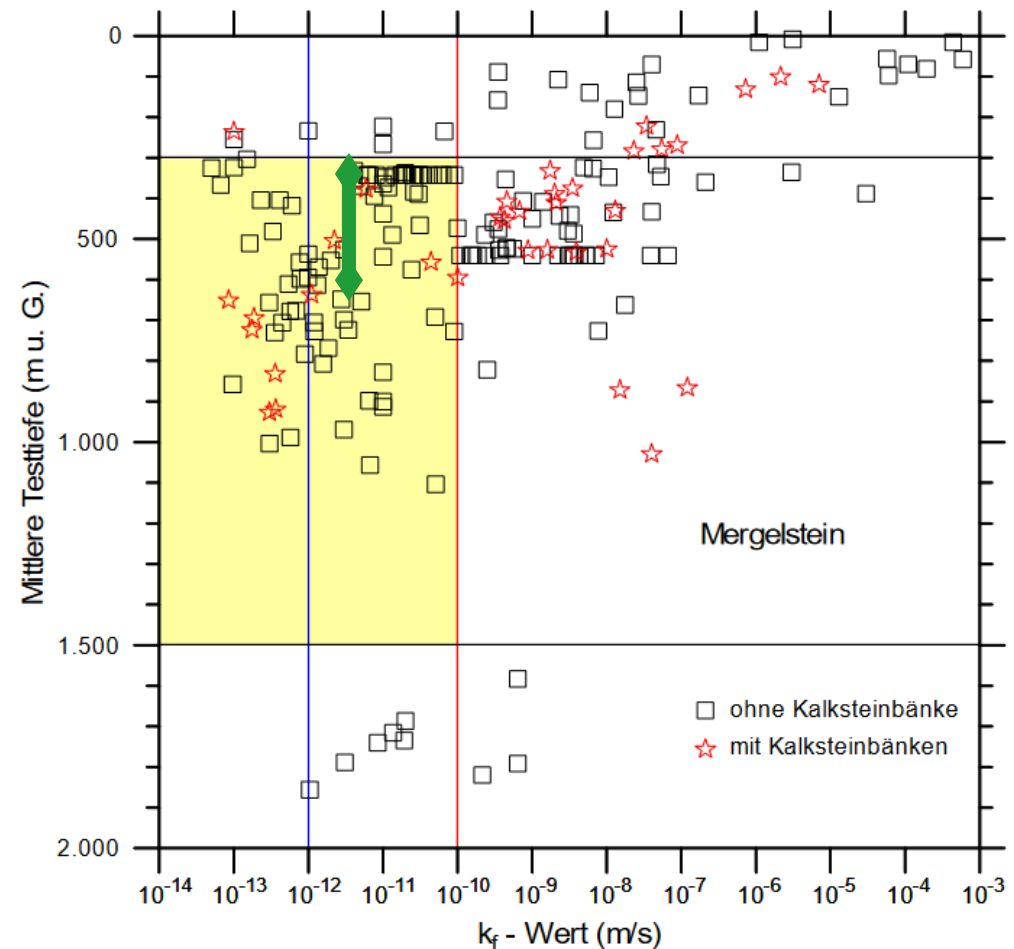


# Classification of marlstones

- nuclear waste repository related marlstone screening in Germany
- yellow bracket means: "suitable as repository"
- pure marlstones vs. marlstones with intercalated carbonate layers
- Emscher Fm. Is part of a suitable hydraulic conductivity value range for hydraulic barriers



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## Conclusions



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- The workflow applied resulted in quantitative clay mineralogy and poroperm data to be used in hydrogeological modeling and borehole geophysics calibration
- especially the two-way independent permeability assessment delivers a robust QC of the data
- the first continuous depth profile of quantitative plug-based poroperm data for the Emscher Marl has been obtained
- vertical and horizontal hydraulic conductivity of  $k_f = 6,77 \times 10^{-12}$  m/s -  $7,4 \times 10^{-13}$  m/s





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# Thank you for your attention and Glückauf!

## Acknowledgments:

We thank RAG AG for permission, sampling and data support,  
And the „Forum Bergbau und Wasser“ is cordially thanked for financing this research.

