WV DEP Office of Special Reclamation T&T Treatment Facility

Construction Update by Larry Riggleman & David McCoy March 27, 2018-



1. History of Ruthbell and T&T Mines

- Upper Freeport coal, 6-9 feet thick
- Ruthbell #1 Mine Room and Pillar method
- T&T #2 and #3 Room and Pillar & retreat



Ammonia Treatment System

Dry seals

Sludge Pumping

Wet seal

EVENTS AT T&T SITE

- < March 1994 First "Blow out", estimated 25,000 gpm flowed out of portal for 3~4 days
- < April 1995 Second "Blow out"...
- < Official Forfeiture Date was 10/31/1995
- < January 2003 High Flow Event, Pattern of occurrence every 10 years +/-
- < 2007 Plans to switch all remaining sites from Ammonia chemical to Hydrated Lime chemical (Omega, DLM, F&M, T&T)
- < 2012 First Plant designed with clarifier was Omega
- < 2013~2014 Planning on T&T and decided on adding Ruthbell #3 (Preston Energy) water to plant
- < 2015 Bid out project with two 50 Feet Diameter Clarifiers, but had another High Flow Event (estimated flow at 5000 gpm acidity >3000 ppm, March 2015 started redesign



March 1994 1st Blowout (above seal!)

25,000 gpm out of portal for 3 to 4 days!

1994 Cheat River Deep Mine Blowout

T & T mine Treatment costs were \$ 30,000 month

EVENTS AT T&T SITE

- < 2016 decision to add Viking Coal (Permit UO-519) and Fickey Run AML sources to Facility
- < 2017 January started construction on facility with two 80 Feet Diameter Clarifiers
- < 2017 December 21st, began partially treating water from T&T and Ruthbell with one clarifier
- < 2018 March 13th One of Two Clarifiers in operation and Facility to be fully completed by July
- < Muddy Creek line extension and pump station to be operational by June 2018
- < Glade Run In-Stream Lime Doser system under contract, due to be completed by Dec. 2018

HISTORY OF COST AT T&T SITE

*The Total Operation & Maintenance Cost to date: \$9,040,996

*22 Years of Operation Average Cost \$410,954/Yr. Or \$34,246/Mo.

This O&M included Chemicals: Caustic Soda, Hydrogen Peroxide, and Anhydrous Ammonia

Services: Snow Plowing, Sludge Pumping, Sludge Line Jetting/Cleaning, Sludge Hauling, Mowing, Surveying

Utilities: Electricity, Water Hauling, Port-A-Jon Rentals, Phone Service

Various Repairs: High Head Sludge Pumps, Tractor Parts, Truck Parts, Tanks, Signs, Electrical Repairs

CURRENT COST - T&T SITE

Engineer's Estimate: \$8.55 Million

Capital Cost: \$8.35 Million with minor Change Orders

Anticipated O&M: To Treat Four Sources \$360,000/Year OR \$30,000/Mo.

View of T&T Portals Rt. 26 Muddy Creek Ruthbell #3 discharge



6. New Treatment Plant

Location of Hydrated Lime Treatment Plant to treat T&T and Ruthbelle AMD and Viking AML

View of T&T Rt. 26 Ruthbell #3 discharge Plus some Viking Coal drainage

DESIGN CRITERIA - T&T FACILITY

RAW WATER:	pH = 2.8~3.0 units, IRON = 106 mg/l, ALUMINUM = 67 mg/l (average from four sources)
FLOW:	Design Max. 4200 gpm (2100 gpm each clarifier), ave. 1200~1800 gpm 7600 gpm (maximum hydraulic capacity)
RAPID MIX:	38 seconds @ 4200 gpm
FLOCCULATION:	25.2 minutes @ 4200 gpm
CLARIFIER:	Rise Rate= 0.5 gpm/s.f. @ 4200 gpm Sidewall Depth= 16 feet
TUBE SETTLERS:	Full Coverage, 42 inch on 60 degree angle (vertical depth= 36 inches)
EFFLUENT WEIRS:	930 Feet V-Notch Weir (Each Clarifier), 3250 gal./day/L.F.
CHEMICALS:	Lime Slurry 0.2 grams/liter (normal flows) (22 tons/week) High Flow Event = 5 ~ 6 grams/liter (100~120 tons/day)
	Cationic Emulsion Polymer- 2~4 ppm (floc aid) 15~25 ppm (geo tubes)

South Clarifier

Vail

Time Lapse Camera View Last Year Tour at T&T Site

4/11/2017

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Tere Di Del







AccuGrid over tube settlers to walk on









Pump House

Par staller

Outside pumps push sludge back to clarifier (High Density Sludge Process) or to geotubes. Two inside pumps and lines go into pipes to push sludge back to T&T #3.

19/02/2018





Oct 26, 2017

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Control House



PLANT FLOW 2/05/18

PLANT FLOW 2/22/18

249 GPM

437 GPM

VIKING FLOW 0 GPM

686 GPM

1618 GPM

RUTH BELL FLOW 1311 GPM

VIKING FLOW OGPM

TOTAL INCOMING FLOW 2929 GPM

CLOSE

CLOSE

Jan 10, 2018





THANK YOU FOR BEING PART OF THIS PROJECT!

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Friends of Cheat (watershed group)

Mike Jenkins (Time Lapse Camera)