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WEST VIRGINIA SURFACE MINE DRAINAGE TASK FORCE SYMPOSIUM

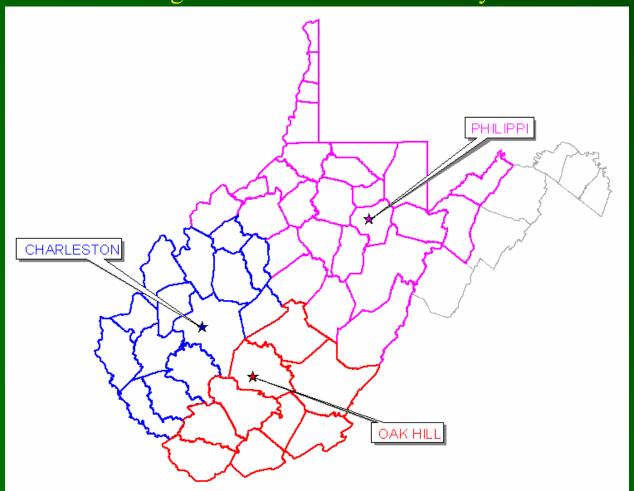
Morgantown, West Virginia April 19-20, 2005

Water Treatment at Permit Revoked Coal Mine Sites in West Virginia

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Office of Special Reclamation

- Headquarters Charleston
 - ♦ Regional Office Oak Hill
 - ♦ Regional Office Philippi
 - Regional Office Kanawha City



History of the Bonding Program

- Pre-Law (August 3, 1977)
 - ♦ 1939 House Bill 390
 - ▶ Required a permit to extract coal for commercial purposes
 - ▶ Required mined land to be re-contoured
 - ► Required coal operators to minimize hazards to streams
 - ▶ Required a reclamation performance bond

1963 Legislative Amendments

- \$30 per acre fee on land to be mined
- Established the Special Reclamation Fund
- Reclamation bond in the amount of \$500 per acre
- Reclaimed as much as possible
 - ♦ Impoundments
 - ♦ Pits
 - ♦ Portals
 - ♦ Highwalls
 - ▶ Level benches
 - ▶ Georgia V-Ditch
 - ▶ 30 ft. highwalls
 - \$\Delta\$ AMD was incidental and not a specific goal

1968 – 1971 Legislative Status

- Legislative initiative to abolish surface coal mining in West Virginia
- Moratorium on coal mining in 22 counties
- Increased Special Reclamation Fee to \$60 per acre
- Increased Bond Rate to \$1000 per acre

United States Surface Mining Control and Reclamation Act of 1977

- Bonding Requirements
 - ♦ If no reclamation, issued NOV's, Revoked Permit, Forfeited Bond, Permit Block via Applicant Violator System
 - ♦ Establish the authority to collect excess reclamation costs
 - ♦ The regulatory authority, not the permittee determines the cost of reclamation
 - ♦ Reclamation Bond is to pay for all costs of reclamation in the event the permittee is unable to reclaim the site.
- West Virginia Primacy of Regulatory Program on January 21, 1981.

West Virginia Surface Coal Mining and Reclamation Act June 1, 2004 Revision

- Established an "Alternative Bonding System"
 - ♦ Reclamation Bond posted by permittee
 - ♦ The Special Reclamation Fund
 - ▶ Forfeited Bonds
 - ► Special Reclamation Coal Tax
 - ► Civil Penalty Collections

Section 22-3.11.e

It is unlawful for the owner of surface or mineral rights to interfere with the present operator in the discharge of the operator's obligations to the state for the reclamation of lands disturbed by the operator.

Section 22-3.11.g

The Special Reclamation Fund previously created is continued. The Secretary may use the Special Reclamation Fund for the purpose of designing, constructing, and maintaining water treatment systems when they are required for a complete reclamation of the affected lands.

Section 22-3.11.h

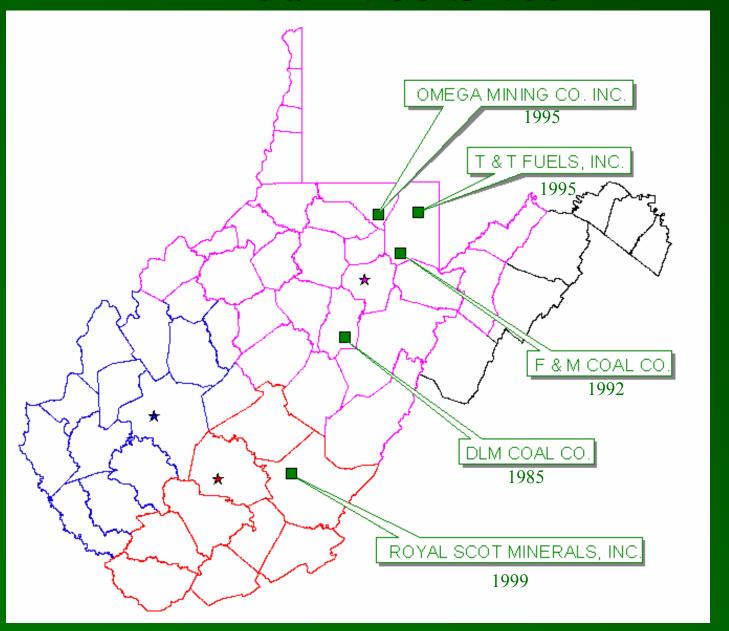
After January 1, 2002, every person conducting coal mining operations shall contribute to the fund as follows:

- ♦ For a period not to exceed thirty-nine months, seven cents per ton of clean coal mined; and
- ♦ An additional seven cents per ton of clean coal mined.

Environmental Good Samaritan Act

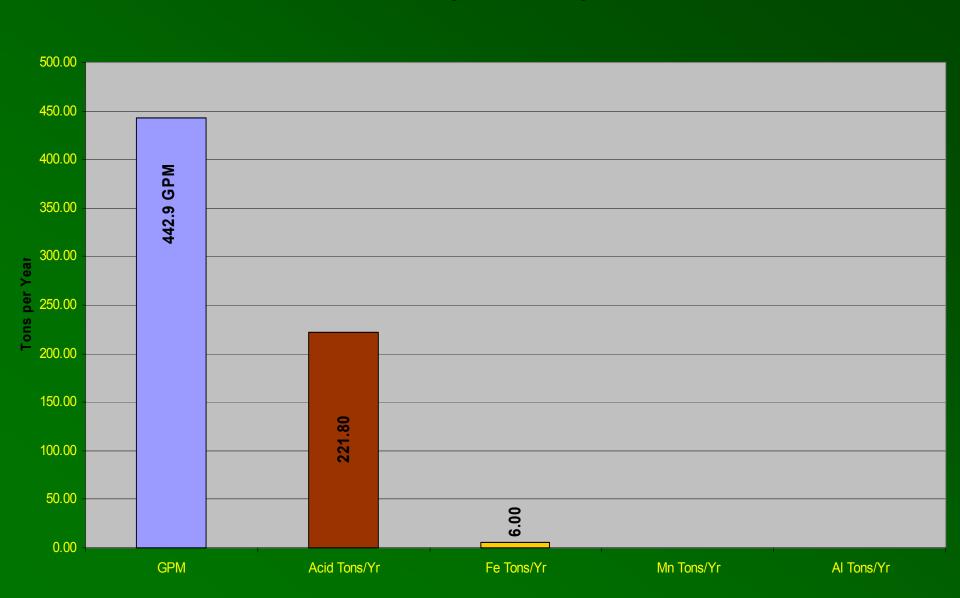
To encourage voluntary reclamation of lands adversely affected by mining activities; these voluntary reclamation projects are intended to reduce and abate water pollution that results from these locations being unreclaimed.

Fixed Base Sites



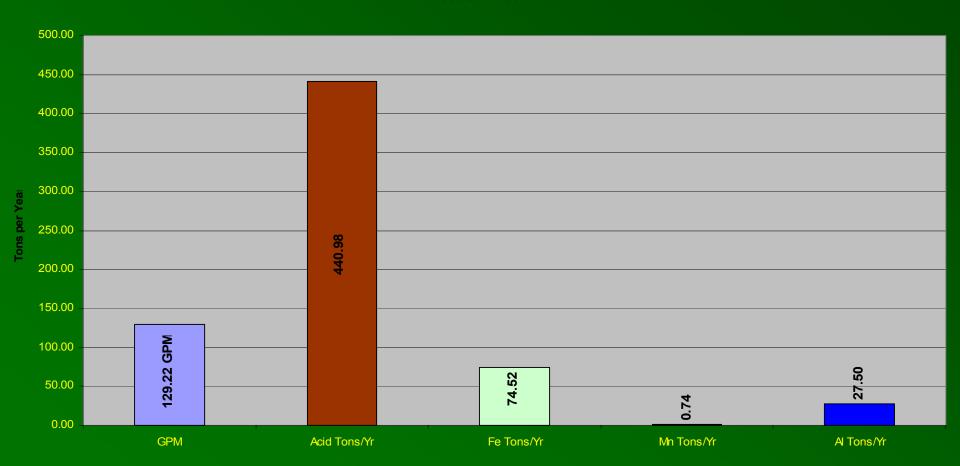
Alton

Alton Average Flow and Loading



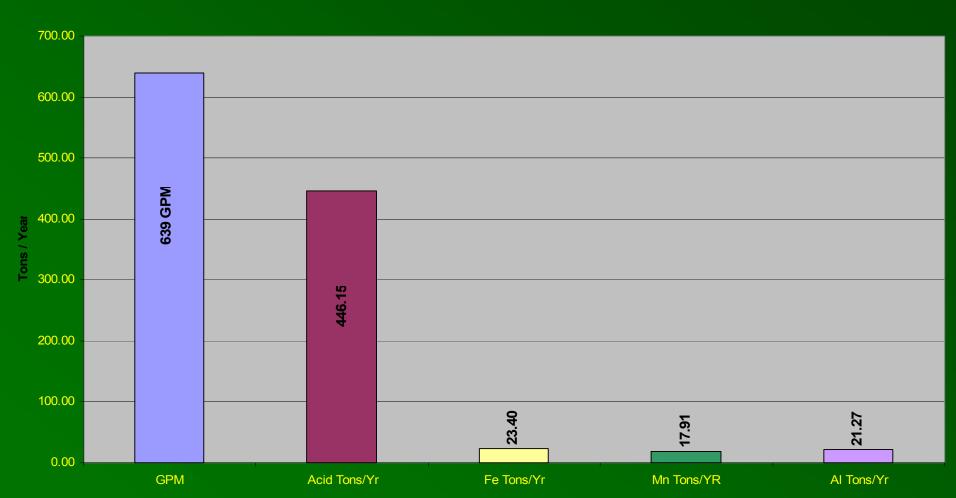
Omega

Omega Average Flows and Loading 2000 thru 2004

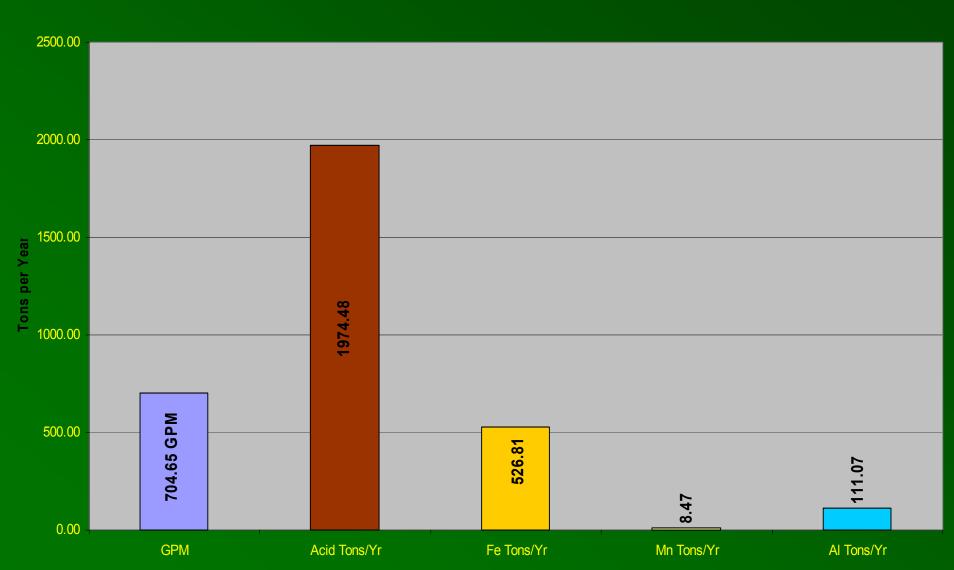


F & M

F&M Combined Average Flows and Loading 2000 - 2004

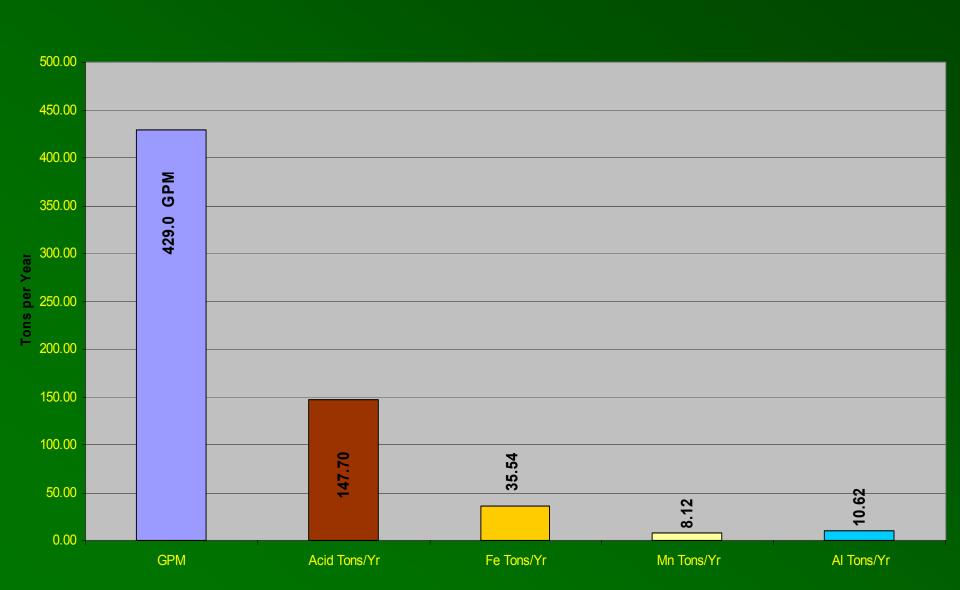






Royal Scot

Royal Scot Average Flow and Loading

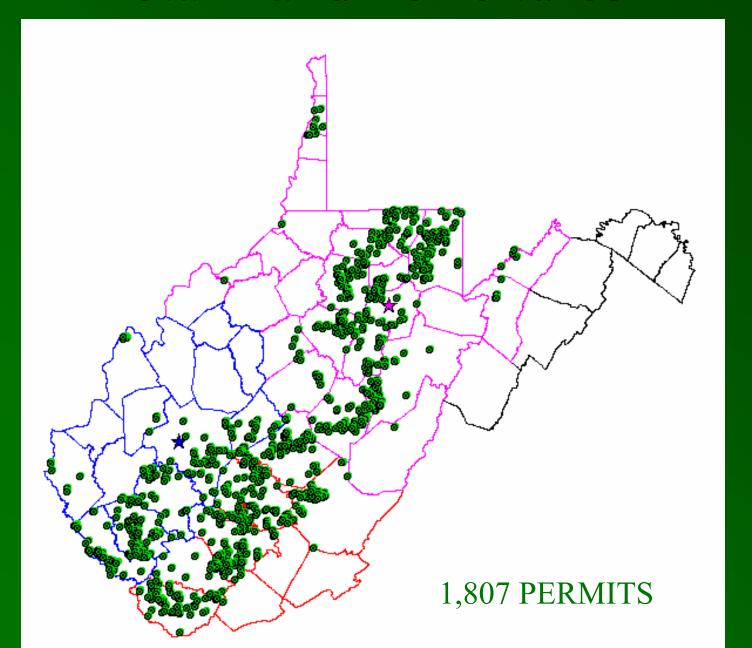


What mined lands are included?

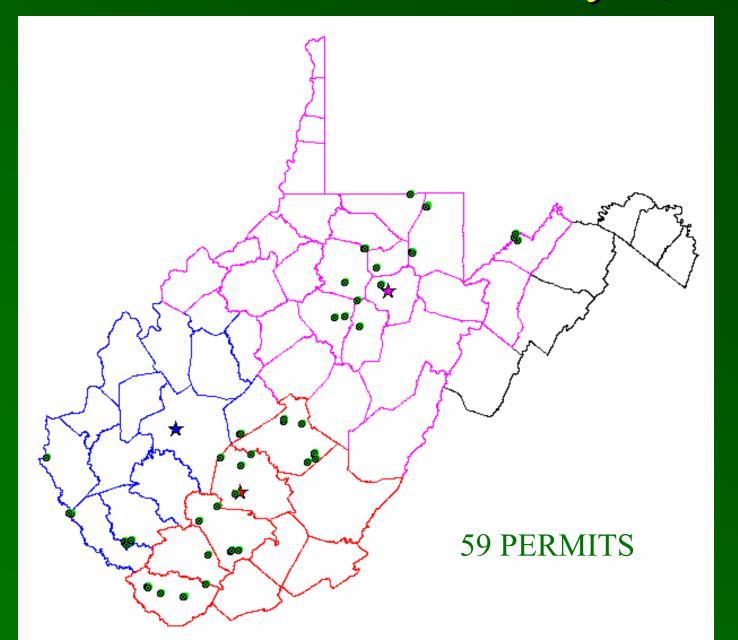
• Permit Revoked

Bond Forfeited

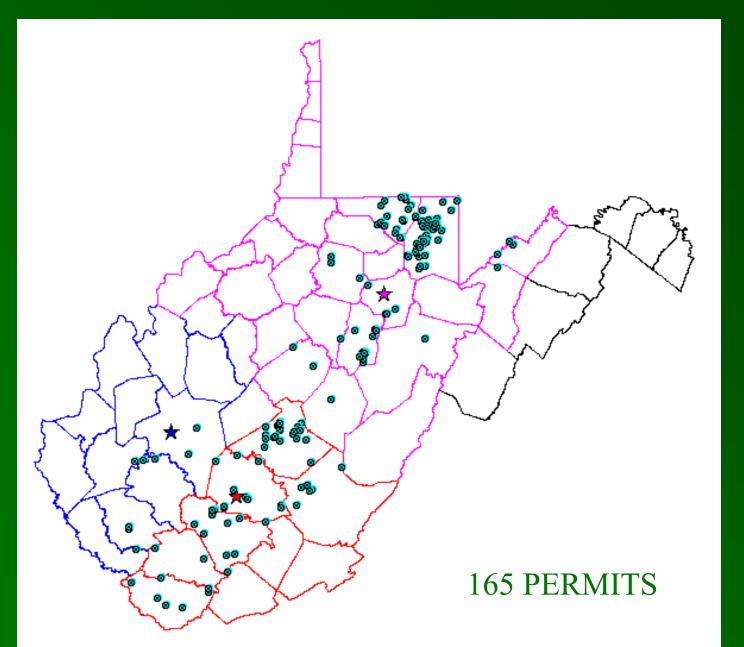
Total Land Forfeitures



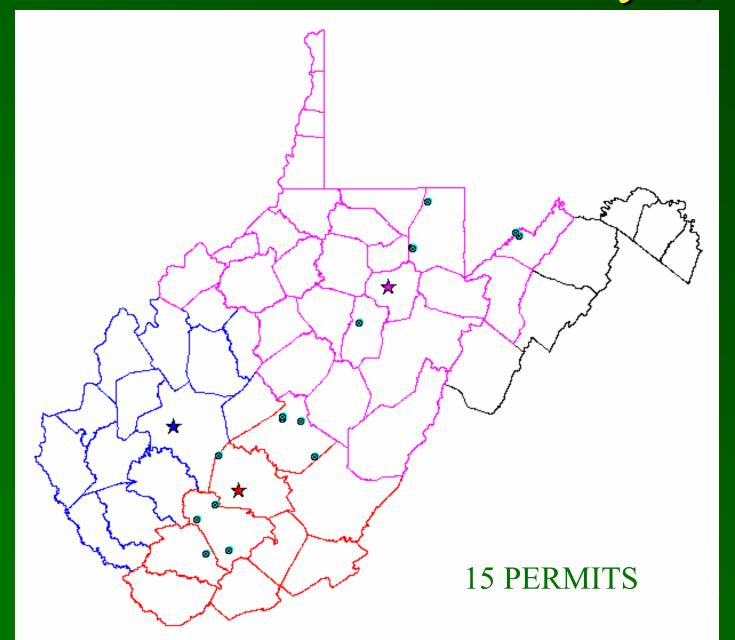
Land Forfeitures after January 1, 2002



Total Water Forfeitures



Water Forfeitures after January 1, 2002



Science

- Alkaline Mine Drainage
 - Aeration Oxidation
 - ♦ Detention time
 - ♦ Flocculation
- Acid Mine Drainage
 - ♦ Same as above
- AMD Treat
- Titrations

FIELD TITRATIONS

As the following table indicates conducting field titrations using 20% NaOH provides the necessary information to:

- 1. Determine the CaO requirement (~ 2 CaO : 1 NaOH)
- 2. Estimate annual chemical amounts
- 3. Estimate annual chemical cost
- 4. Estimate daily chemical consumption rates under low, average, and peak flow conditions
- 5. Estimate annual sludge production
- 6. Size settling ponds and sludge disposal cells
- 7. Have a better understanding of the chemical characteristics for a particular site i.e. kinetics of iron, aluminum, manganese.

WOCAP Energy Resources - Permit S-26-85 - Evaluated 5/23/2002 - "DRAFT"

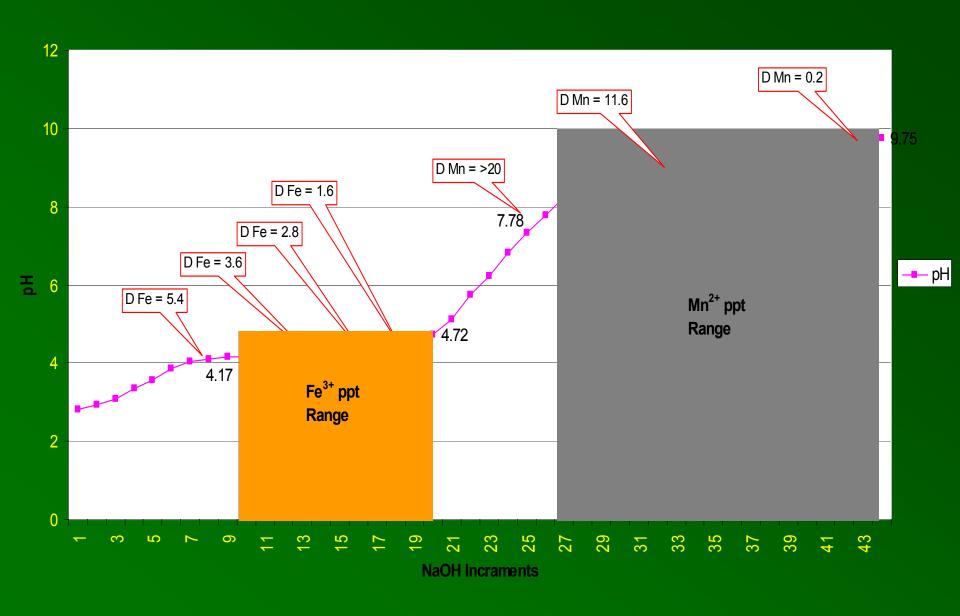
General Treatment Statistics Summary - Settling Rate FAST

| | | | | | | cheral freathleth o | tutiotics outilities y | Octiming rate TAC | 71 | | | |
|-----------------|-----------|-------------|------------|----------|------------------|---------------------|------------------------|-------------------|------------|-------------|---------------|----------------------|
| Chemical | pH for Mn | Amt./Gal | Chem. Cost | \$/Gal | Sludge Gals./Gal | Sludge Cost | Average Flow | An. Chem | An. Chem\$ | An. Sludge | An. Sludge \$ | Total Chem./Sludge\$ |
| | | | | | | | | | | | | |
| 20% NaOH | 9.16 | 0.0044 gal. | \$0.50/gal | 0.002200 | 0.01062 | \$0.05/Gal | 32 gpm's | 74004 Gal | \$37,002 | 178,620 Gal | \$8,931 | \$45,933 |
| NH ₃ | 9.12 | 0.0028 lbs | \$0.15/lb | 0.000420 | 0.01062 | \$0.05/Gal | 32 gpm's | 47,094 Lbs | \$7,064 | 178,620 Gal | \$8,931 | \$15,995 |
| CaO | 9.34 | 0.0088 lbs | \$0.05/lb | 0.000440 | 0.00375 | \$0.05/Gal | 32 gpm's | 148,009 Lbs | \$7,400 | 63,072 Gal | \$3,154 | \$10,554 |

Daily Chemical Treatment Statistics Summary for Sizing - Low/Average/Peak Flows

| Chemical | Amt./Gal. | Low Flow | Avg. Flow | Peak Flow | Daily Use Low Flow | Daily Use Avg. Flow | Daily Use Peak Flow | Hr. Use Low Flow | Hr. Use Avg. Flow | Hr. Use Peak Flow |
|----------|------------|------------|-----------|-----------|--------------------|---------------------|---------------------|------------------|-------------------|-------------------|
| 20% NaOH | 0.0044 gal | 1.48 gpm's | 32 gpm's | 200 gpm's | 9.37 Gal./Day | 202.75 Gal./Day | 1,267.2 Gal/Day | 0.39 Gal./Hr. | 8.45 Gal./Hr. | 52.8 Gal./Hr. |
| NH_3 | 0.0028 lbs | 1.48 gpm's | 32 gpm's | 200 gpm's | 5.96 Lbs./Day | 129.02 Lbs./Day | 806.4 Lbs/Day | 0.25 Lbs.Hr. | 5.38 Lbs./Hr. | 33.6 Lbs./Hr. |
| CaO | 0.0088 lbs | 1.48 gpm's | 32 gpm's | 200 gpm's | 18.75 Lbs./Day | 405.5 Lbs./Day | 2,534.4 Lbs/Day | 0.78 Lbs./Hr. | 16.90 Lbs./Hr. | 105.6 Lbs./Hr. |

ROCKVILLE MINING 237-76 SEEP AT OLD POND 3



Strategic Treatment Plans

• Cost

• Safety

• Reliable

• Effective

Reagent Economics

Anhydrous Ammonia

Sodium Hydroxide

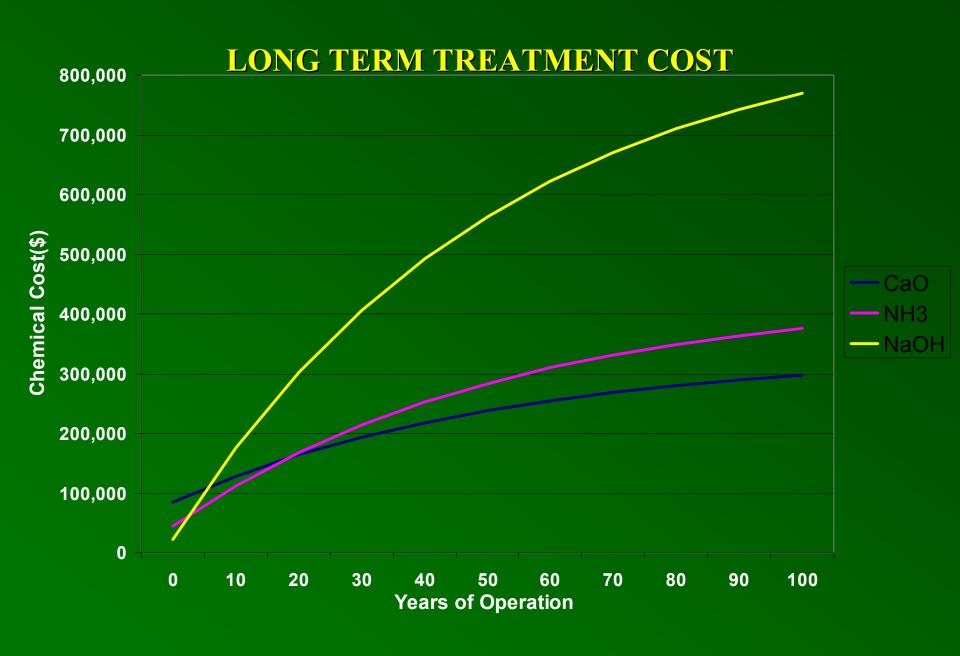
Calcium Oxide

LONGTERM TREATMENT COST CALCIUM OXIDE vs SODIUM HYDROXIDE

| Pay Back Years 0.0 | | | | | | | | _ |
|---|-------------------|------------------|----------------|---------------|-----------|-----------|---|------------|
| 1. Inflation Rate | 3.000 % | , 2. | Rate of Return | 5.000 | % | | | |
| 3. Design Life of Treatment System | 100.0 y | ears | | | | | | |
| | Treatme | ent Sy | stem 1 | | Treati | ment Sy | stem : | 2 |
| 4. Capital Cost | 85,000 \$ | | | | 22,387 \$ | | I OII | |
| 5. Annual Cost | 4,824 \$ | | CaO | | 16,999 4 | | NaOH | |
| ITEM 1 | | Descr | iption of Item | | | De | scription of Ite | em |
| 6. Replacement Cost Item 1 (in today's \$) | 0 \$ | nutrant sur | 510H2,07H2- | | 0 \$ | | D-1000000000000000000000000000000000000 | |
| 7. Replacement Years for Item 1 | 0 yr | 0 yr | 0 yr | 0 yr | 0 yr | 0 yr | 0 yr | 0 yr |
| 8. Item 1 Replacement Cost for selected years | 0 | 0 | 0 | 0 \$ | 0 | 0 | 0 | 0 \$ |
| 9. Total Net Present Replacement Co | ost Item 1 | | 0 \$ | | | | 0 \$ | |
| ITEM 2 | SI TOMBE | Descr | iption of Item | | | De | scription of Ite | em |
| 10. Replacement Cost Item 2 (in today's \$) | 0 \$ | - N. S. S. S. S. | | | 0 \$ | | W W S S S S S S S S S S S S S S S S S S | |
| 11. Replacement Years for Item 2 | 0 yr | 0 yr | 0 yr | 0 yr | 0 yr | 0 yr | 0 yr | 0 yr |
| 12. Item 2 Replacement Cost for selected years | 0 | 0 | 0 | 0 \$ | 0 | 0 | 0 | 0 \$ |
| 13. Total Net Present Replacement C | ost for Item 2 | | 0 \$ | | | | 0 \$ | |
| | | | | | | Di | fference | |
| 14. Total Net Present Capital Cost (C | apital + Replacer | nent) | 85, | ,000 \$ | | 22,387 \$ | | 62,613 \$ |
| 15. Present Value Annual Cost | | | 212, | 127 \$ | 7 | 47,503 \$ | WELL STREET | 535,375 \$ |
| 16. Net Present Cost | | | 297, | 127 \$ | 76 | 59,890 \$ | | |
| | | | Reset to De | efault Values | Report | Help | | ок |

LONG TERM TREATMENT COST

| Water Quality: Flow = 50 gpm, H Acidity = 585 mg/l as CaCO ₃ , T Fe = 65 mg/l, T Al = 55 mg/l, T Mn = 7 mg/l | | | | | | | | | | |
|---|-----------|-----------|-----------|--|--|--|--|--|--|--|
| Years of Operation | CaO | NH3 | NaOH | | | | | | | |
| 0 | \$85,000 | \$44,492 | \$22,387 | | | | | | | |
| 10 | \$128,464 | \$112,319 | \$175,548 | | | | | | | |
| 20 | \$164,324 | \$168,280 | \$301,913 | | | | | | | |
| 30 | \$193,910 | \$214,450 | \$406,171 | | | | | | | |
| 40 | \$218,321 | \$252,543 | \$492,189 | | | | | | | |
| 50 | \$238,460 | \$283,972 | \$563,157 | | | | | | | |
| 60 | \$255,076 | \$309,902 | \$621,710 | | | | | | | |
| 70 | \$268,785 | \$331,295 | \$670,018 | | | | | | | |
| 80 | \$280,096 | \$348,946 | \$709,875 | | | | | | | |
| 90 | \$289,428 | \$363,508 | \$742,759 | | | | | | | |
| 100 | \$297,127 | \$375,523 | \$769,890 | | | | | | | |



WOCAP ENERGY RESOURCES S-26-85

| Raw Water | | | | | | | |
|---------------------|-------|------|------------|-------------------|--------|--------|-------|
| Site Description | Flow | рН | H. Acidity | Alkalinity | T. Fe. | T. Al | T. Mn |
| Deep Mine Discharge | GPM | S.U. | mg/l | mg/l | mg/l | mg/l | mg/l |
| Avg | 35 | | 1029.50 | 0.00 | 231.76 | 77.39 | 13.96 |
| Min | 1 | 2.30 | 548.00 | 0.00 | 83.80 | 43.20 | 6.88 |
| Max | 200 | 2.60 | 2160.00 | 0.00 | 477.00 | 136.00 | 23.80 |
| | | | | | | | |
| | | | | | | | |
| Post Treatment | | | | | | | |
| Site Description | Flow | рН | H. Acidity | Alkalinity | T. Fe | T. Al | T. Mn |
| Final Discharge | GPM | s.u. | mg/l | mg/l | mg/l | mg/l | mg/l |
| Avg | 54.79 | | 15.00 | 132.23 | 0.74 | 4.13 | 0.93 |
| Min | 13.44 | 4.44 | 0.00 | 0.00 | 0.03 | 0.00 | 0.02 |

99.00

980.00

15.60

5.24

3.85

147.84

12.10

Max

HIDDEN VALLEY COAL CO. S-60-84

| Raw Water | | | | | | | |
|-----------------------|--------|------|------------|-------------------|--------|-------|-------|
| Site Description | Flow | рН | H. Acidity | Alkalinity | T. Fe. | T. Al | T. Mn |
| Seep | GPM | S.U. | mg/l | mg/l | mg/l | mg/l | mg/l |
| Avg | 6 | | 49.33 | 0.50 | 1.83 | 3.94 | 10.98 |
| Min | 0 | 3.30 | 5.00 | 0.00 | 0.27 | 1.10 | 4.26 |
| Max | 16 | 5.00 | 93.00 | 2.00 | 5.33 | 7.19 | 19.90 |
| | | | | | | | |
| Site Description | Flow | рН | H. Acidity | Alkalinity | T. Fe. | T. Al | T. Mn |
| Seep from Rock Core | GPM | S.U. | mg/l | mg/l | mg/l | mg/l | mg/l |
| Avg | 13 | | 95.38 | 0.25 | 1.73 | 8.16 | 13.59 |
| Min | 1 | 3.30 | 42.00 | 0.00 | 0.20 | 3.30 | 6.20 |
| Max | 40 | 3.90 | 153.00 | 1.00 | 3.28 | 14.40 | 19.40 |
| | | | | | | | |
| | | | | | | | |
| Post Treatment | | | | | | | |
| Site Description | Flow | рН | H. Acidity | Alkalinity | T. Fe | T. Al | T. Mn |
| Final Discharge (100) | GPM | s.u. | mg/I | mg/l | mg/l | mg/l | mg/l |
| Avg | 45.80 | | 0.44 | 27.33 | 0.18 | 0.22 | 1.08 |
| Min | 4.48 | 6.10 | 0.00 | 20.00 | 0.00 | 0.00 | 0.17 |
| Max | 112.00 | 9.09 | 1.00 | 52.00 | 1.48 | 0.82 | 2.98 |



























Sludge Management

Collection

Transportation

Disposal

























Operation and Maintenance

Monitoring









• Materials and supplies

♦ Purchasing Requests

| | | PURCHASI | NG REQI | JE ST | | | | | |
|------------------------------------|---|---|-----------------|--|--|------------|----------|--------------------|--------------------------|
| Employee: Project: | | | Date Requested: | | | | | | |
| ∨endor Does∨e | Name: | es No | Contact | t Person: (If you are usi your contact p | sing a 1-800 number or calling a large company, p person ORtheir <u>extension number</u> .) | | | any, please obtain | the l <u>ast name</u> of |
| | : | | | | | | Ext. | | |
| | Tax exempt #55600076 | i9W - Total purchase may not e | exceed \$1 | 000 (inclu | ıding ship | ping and h | andling) | | |
| Qty | Name of item | Description of Use | SR# | Obj. Code | % split Y/N | Catalog # | Page# | Unit price | Total price |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | Total Orde | er | | | | | | |
| Pi | ickup Delivery To l (Will be shipped to Philippi offic | Be Shipped Order Placed by: ce unless statted otherwise) | | | | Date: | Ті | me: | am/pm |
| Supervisor Approval: Date: | | | | | | | | | |
| Authorized (Cardholder Signature): | | | | Date: | | | | | |
| | | | | | | | | | |

♦ Purchase Orders

- ♦ Statewide Contracts
 - ▶ Hydrogen Peroxide
 - \$ 2.82 per gallon / \$0.28 per lb.
 - ▶ Calcium Oxide
 - \$170 per ton (partial loads of 1-5 ton)
 - \$120 per ton (full loads)
 - \$.06 per pound
 - ▶ Sodium Hydroxide
 - \$ 0.389 per gallon

Operation and Maintenance

- ♦ Drive water inlets
- ♦ Dispensers
- ♦ Sludge lines and valves
- ♦ Sludge Ponds
- ♦ Access Roads
- ♦ Collection Systems









- ♦ Drive Water Inlets
- ♦ Dispensers



- ♦ Drive water inlets
- ♦ Dispensers
- ♦ Sludge lines and valves







- ♦ Drive water inlets
- ♦ Dispensers
- ♦ Sludge lines and valves
- ♦ Sludge Ponds



























- ♦ Drive water inlets
- ♦ Dispensers
- ♦ Sludge lines and valves
- ♦ Sludge Ponds
- Access Roads























- ♦ Drive water inlets
- ♦ Dispensers
- ♦ Sludge lines and valves
- ♦ Sludge Ponds
- ♦ Collection Systems



































- ♦ Sludge Disposal
- ♦ Winter Hardened













- ♦ Sludge Disposal
- ♦ Vandalism
- ♦ Winter Hardened
- ♦ Security













